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200 201			250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Monthly Service Charge	BEAUREGARD-Schedule FRC		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Subtotal	Energy Charge	0.05373	13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Sommula Rate Plan S.46% 1.00 3.03 4.17 5.31 6.44 7.58 8.72 9.85 14.40 18.94 23.49	Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
1.00 1.00	Subtotal		22.43	35.87	49.30	62.73	76.16	89.60	103.03	116.46	170.19	223.92	277.65
Properties Pro	Formula Rate Plan	8.46%	1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
CLAIBORNE-Schedule A 250 500 750 1,000 1,250 1,500 1,750 2,000 3,000 4,000 5,000	Environmental Adjustment Clause	0.00131	0.33	0.66	0.98	1.31	1.64	1.97	2.29	2.62	3.93	5.24	6.55
250 500 750 1,000 1,250 1,500 1,750 2,000 3,000 4,000 5,000	Power Cost Adjustment	0.07852			58.89						235.56		
CLAIBORNE-Schedule A	Total		44.29	78.81	113.34	147.87	182.39	216.92	251.45	285.97	424.08	562.18	700.29
CLAIBORNE-Schedule A													
Caregy Charge			250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Monthly Service Charge 15.00 1	CLAIBORNE-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
RP Rider	Energy Charge	0.027400	6.85	13.70	20.55	27.40	34.25	41.10	47.95	54.80	82.20	109.60	137.00
Common C	Monthly Service Charge		15.00	15.00	15.00	15.00	15.00	15.00			15.00	15.00	
A3.60 72.19 100.79 130.87 157.98 186.58 215.17 243.77 358.15 472.53 586.92	FRP Rider	9.94%	0.68	1.36			3.40	4.09	4.77	5.45	8.17	10.89	13.62
250 500 750 1,000 1,250 1,500 1,750 2,000 3,000 4,000 5,000	Power Cost Adjustment	0.08426	21.07	42.13	63.20	84.26	105.33	126.39	147.46	168.52	252.78	337.04	421.30
Kwh	Total		43.60	72.19	100.79	130.87	157.98	186.58	215.17	243.77	358.15	472.53	586.92
Kwh													
Second Control of Co			250	500	750	•	1,250	1,500	1,750	•	3,000	4,000	-
Monthly Customer Charge 12.00				Kwh									
Rate Schedule IICR 0.00322 0.81 1.61 2.42 3.22 4.03 4.83 5.64 6.44 9.66 12.88 16.10 Rate Schedule EE 0.00185 0.46 0.93 1.39 1.85 2.31 2.78 3.24 3.70 5.55 7.40 9.25 Rate Schedule EEPE 0.00059 0.15 0.30 0.44 0.59 0.74 0.89 1.03 1.18 1.77 2.36 2.95 Rate Schedule SRCA ** 2.64 3.28 3.91 4.55 5.19 5.83 6.46 7.10 9.65 12.20 14.75 Surcredit Adjustment -0.00103 (0.26) (0.52) (0.77) (1.03) (1.29) (1.55) (1.80) (2.06) (3.09) (4.12) (5.15) TCJA Bill Credit *** (0.21) (0.41) (0.62) (0.82) (0.99) (1.16) (1.33) (1.51) (2.19) (2.88) (3.56) Rel Adjustment Clause 0.002100 0.53 1.05 1.58 2.10 2.63 3.15 3.68 4.20 6.30 8.40 10.50 Colet Hills Refund 0.00000 0.00 0.00 0.00 0.00 0.00 0.00	Energy Charge	*											
Rate Schedule EE 0.00185 0.46 0.93 1.39 1.85 2.31 2.78 3.24 3.70 5.55 7.40 9.25 (Rate Schedule EEPE 0.00059 0.15 0.30 0.44 0.59 0.74 0.89 1.03 1.18 1.77 2.36 2.95 (Rate Schedule SRCA ** 2.64 3.28 3.91 4.55 5.19 5.83 6.46 7.10 9.65 12.20 14.75 (Surcredit Adjustment Clause 0.00103 (0.26) (0.52) (0.77) (1.03 (1.29) (1.55) (1.80) (2.06) (3.09) (4.12) (5.15) (7.14 0.10) (1.15 0.15	<u> </u>												
Rate Schedule EEPE 0.00059 0.15 0.30 0.44 0.59 0.74 0.89 1.03 1.18 1.77 2.36 2.95 (Rate Schedule SRCA) ** 2.64 3.28 3.91 4.55 5.19 5.83 6.46 7.10 9.65 12.20 14.75 (Surcredit Adjustment Clause) 0.00103 (0.26) (0.52) (0.77) (1.03) (1.29) (1.55) (1.80) (2.06) (3.09) (4.12) (5.15) (1.24) (1.25) (1.25) (1.25) (1.26) (1.27) (1.27) (1.27) (1.28) (1.28) (1.29) (1.2					-								
Rate Schedule SRCA ** 2.64 3.28 3.91 4.55 5.19 5.83 6.46 7.10 9.65 12.20 14.75 Gurcredit Adjustment -0.00103 (0.26) (0.52) (0.77) (1.03) (1.29) (1.55) (1.80) (2.06) (3.09) (4.12) (5.15) TCJA Bill Credit *** (0.21) (0.41) (0.62) (0.82) (0.99) (1.16) (1.33) (1.51) (2.19) (2.88) (3.56) Guel Adjustment Clause 0.04176 10.44 20.88 31.32 41.76 52.20 62.64 73.08 83.52 125.28 167.04 208.80 Environmental Adjustment Clause 0.002100 0.53 1.05 1.58 2.10 2.63 3.15 3.68 4.20 6.30 8.40 10.50 Colet Hills Refund 0.00000 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00													
Gurcredit Adjustment -0.00103 (0.26) (0.52) (0.77) (1.03) (1.29) (1.55) (1.80) (2.06) (3.09) (4.12) (5.15) FCJA Bill Credit *** (0.21) (0.41) (0.62) (0.82) (0.99) (1.16) (1.33) (1.51) (2.19) (2.88) (3.56) Guel Adjustment Clause 0.04176 10.44 20.88 31.32 41.76 52.20 62.64 73.08 83.52 125.28 167.04 208.80 Environmental Adjustment Clause 0.002100 0.53 1.05 1.58 2.10 2.63 3.15 3.68 4.20 6.30 8.40 10.50 Dolet Hills Refund 0.00000 0.00 </td <td></td> <td>-</td> <td></td> <td></td>											-		
FCJA Bill Credit *** (0.21) (0.41) (0.62) (0.82) (0.99) (1.16) (1.33) (1.51) (2.19) (2.88) (3.56) Guel Adjustment Clause 0.04176 10.44 20.88 31.32 41.76 52.20 62.64 73.08 83.52 125.28 167.04 208.80 Environmental Adjustment Clause 0.002100 0.53 1.05 1.58 2.10 2.63 3.15 3.68 4.20 6.30 8.40 10.50 Dolet Hills Refund 0.00000 0.00 0													
Guel Adjustment Clause 0.04176 10.44 20.88 31.32 41.76 52.20 62.64 73.08 83.52 125.28 167.04 208.80 Environmental Adjustment Clause 0.002100 0.53 1.05 1.58 2.10 2.63 3.15 3.68 4.20 6.30 8.40 10.50 Dolet Hills Refund 0.00000 0.00	Surcredit Adjustment	-0.00103	· /	· /	\ /	\ /	· /	· /	\ /	\ /	\ /	\ /	· /
Environmental Adjustment Clause 0.002100 0.53 1.05 1.58 2.10 2.63 3.15 3.68 4.20 6.30 8.40 10.50 Dolet Hills Refund 0.00000 0.00 0.00 0.00 0.00 0.00 0.00		***	, ,	()	· /	\ /	\ /	(' ')	\ /	(' /	\ /	\ /	\ /
Dolet Hills Refund 0.00000 0.00													
$\llbracket 47.13 \ \ \ \ \ \ \ \ \ \ \ \ \ $		0.00000											
	Total Energy Charge \$ 08230 /kwh - November through April		47.13	80.26	113.39	146.52	179.68	212.85	246.01	279.17	411.83	544.48	677.14

Energy Charge \$.08230/kwh - November through April

^{***-}TJCA Bill Credit: First 1,000 kwh: -\$0.000824/kwh, 1001 kwh and above: -\$0.000686/kwh

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CONCORDIA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.025350	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal		14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan	22.78%	3.38	4.82	6.27	7.71	9.15	10.60	12.04	13.49	19.26	25.04	30.81
Base Energy Non-Fuel Adjustment	0.041600	10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment	0.055848	13.96	27.92	41.89	55.85	69.81	83.77	97.73	111.70	167.54	223.39	279.24
Total		42.58	74.72	106.87	139.01	171.15	203.30	235.44	267.58	396.15	524.73	653.30

^{*-}Energy Charge varies with kwh usage: First 1,000 kwh: \$.08230/kwh, 1001-1500 kwh: .09875/kwh, Above 1501: \$0.11851/kwh- May through October

^{**-} SRCA: \$2.00 per month + \$0.00255/kwh

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Commission does not attest to the accuracy of the												
DEMCO-Schedule A- NLM		250 Kwh	500 Kwh	750 Kwh	1,000 Kwh	1,250 Kwh	1,500 Kwh	1,750 Kwh	2,000 Kwh	3,000 Kwh	4,000 Kwh	5,000 Kwh
Delivery Charge	0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal		19.04	26.09	33.13	40.18	47.22	54.26	61.31	68.35	96.53	124.70	152.88
Formula Rate Plan Adjustment	46.93%	8.94	12.24	15.55	18.85	22.16	25.47	28.77	32.08	45.30	58.52	71.75
Wholesale Power Charge	0.07067	17.67	35.34	53.00	70.67	88.34	106.01	123.67	141.34	212.01	282.68	353.35
Total		45.65	73.67	101.68	129.70	157.72	185.74	213.75	241.77	353.84	465.91	577.98
*Member has no load management devices installed												
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Delivery Charge	0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	-5.00	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Subtotal		14.04	21.09	28.13	35.18	42.22	49.26	56.31	63.35	91.53	119.70	147.88
Formula Rate Plan Adjustment	46.93%	6.59	9.90	13.20	16.51	19.81	23.12	26.43	29.73	42.95	56.18	69.40
Wholesale Power Charge	0.07067	17.67	35.34	53.00	70.67	88.34	106.01	123.67	141.34	212.01	282.68	353.35
Total		38.30	66.32	94.34	122.35	150.37	178.39	206.41	234.42	346.49	458.56	570.63
*Member has load management device(s) installed		, I		1.	J				J		<u></u>	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-G (Lega	ncy EGSL)	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.03762	9.41	18.81	28.22	37.62	47.03	56.43	65.84	75.24	112.86	150.48	188.10
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Schedule AMS	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20
Subtotal		21.61	31.01	40.42	49.82	59.23	68.63	78.04	87.44	125.06	162.68	200.30
FRP Rider	84.9935%	18.36	26.36	34.35	42.34	50.34	58.33	66.32	74.32	106.29	138.27	170.24
Rider FSC-EGSL-III	1.2832%	0.28	0.40	0.52	0.64	0.76	0.88	1.00	1.12	1.60	2.09	2.57
Rider FSC-ELL-IV	19.1158%	4.13	5.93	7.73	9.52	11.32	13.12	14.92	16.71	23.91	31.10	38.29
Rider FSC-ELL-V	9.9789%	2.16	3.09	4.03	4.97	5.91	6.85	7.79	8.73	12.48	16.23	19.99
Rider SCO-I	-0.8397%	(0.18)	(0.26)	(0.34)	(0.42)	(0.50)	(0.58)	(0.66)	(0.73)	(1.05)	(1.37)	(1.68)
Rider SCO-II	-0.5384%	(0.12)	(0.17)	(0.22)	(0.27)	(0.32)	(0.37)	(0.42)	(0.47)	(0.67)	(0.88)	(1.08)
Rider SCO-III	-0.2748%	(0.06)	(0.09)	(0.11)	(0.14)	(0.16)	(0.19)	(0.21)	(0.24)	(0.34)	(0.38)	(0.55)
Rider SCO-IV	-2.4644 %	(0.53)	(0.76)	(1.00)	(1.23)	(1.46)	(1.69)	(1.92)	(2.15)	(3.08)	(4.01)	(4.94)
Rider SCO-V	-3.1127 %	(0.67)	(0.97)	(1.26)	(1.55)	(1.84)	(2.14)	(2.43)	(2.72)	(3.89)	(5.06)	(6.23)
Rider EECR-QS	0.00119	0.30	0.60	0.89	1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.95
Rider EECR-PE	0.00028	0.07	0.14	0.21	0.28	0.35	0.42	0.49	0.56	0.84	1.12	1.40
Fuel Adjustment Clause	0.03554	8.89	17.77	26.66	35.54	44.43	53.31	62.20	71.08	106.62	142.16	177.70
Environmental Adjustment Clause	0.000039	0.01	0.02	0.03	0.04	0.05	0.06	0.07	0.08	0.12	0.16	0.20
Fuel Stabilization Pilot Program Rider	0.000009	0.00	0.00	0.01	0.01	0.01	0.01	0.02	0.02	0.03	0.04	0.05
Resilience Plan Cost Recovery Rider	2.9505%	0.64	0.91	1.19	1.47	1.75	2.02	2.30	2.58	3.69	4.80	5.91
Total		54.87	83.99	113.11	142.22	171.34	200.46	229.58	258.69	375.17	491.70	608.11
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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-L (Legacy EI	LL)	Kwh										
Energy Charge	0.03762	9.41	18.81	28.22	37.62	47.03	56.43	65.84	75.24	112.86	150.48	188.10
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Schedule AMS	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20
Subtotal		21.61	31.01	40.42	49.82	59.23	68.63	78.04	87.44	125.06	162.68	200.30
FRP Rider	84.9935%	18.36	26.36	34.35	42.34	50.34	58.33	66.32	74.32	106.29	138.27	170.24
Rider FSC-ELL-III	2.7740%	0.60	0.86	1.12	1.38	1.64	1.90	2.16	2.43	3.47	4.51	5.56
Rider FSC-ELL-IV	19.1158%	4.13	5.93	7.73	9.52	11.32	13.12	14.92	16.71	23.91	31.10	38.29
Rider FSC-ELL-V	9.9789%	2.16	3.09	4.03	4.97	5.91	6.85	7.79	8.73	12.48	16.23	19.99
Rider SCO I	-1.3439 %	(0.29)	(0.42)	(0.54)	(0.67)	(0.80)	(0.92)	(1.05)	(1.18)	(1.68)	(2.19)	(2.69)
Rider SCO II	-0.0599%	(0.01)	(0.02)	(0.02)	(0.03)	(0.04)	(0.04)	(0.05)	(0.05)	(0.07)	(0.10)	(0.12)
Rider SCO III	-0.5439%	(0.12)	(0.17)	(0.22)	(0.27)	(0.32)	(0.37)	(0.42)	(0.48)	(0.68)	(0.88)	(1.09)
Rider SCO IV	-2.4644 %	(0.53)	(0.76)	(1.00)	(1.23)	(1.46)	(1.69)	(1.92)	(2.15)	(3.08)	(4.01)	(4.94)
Rider SCO-V	-3.1127%	(0.67)	(0.97)	(1.26)	(1.55)	(1.84)	(2.14)	(2.43)	(2.72)	(3.89)	(5.06)	(6.23)
Rider EECR-QS	0.00119	0.30	0.60	0.89	1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.95
Rider EECR-PE	0.00028	0.07	0.14	0.21	0.28	0.35	0.42	0.49	0.56	0.84	1.12	1.40
Fuel Adjustment Clause	0.03554	8.89	17.77	26.66	35.54	44.43	53.31	62.20	71.08	106.62	142.16	177.70
Environmental Adjustment Clause	0.000039	0.01	0.02	0.03	0.04	0.05	0.06	0.07	0.08	0.12	0.16	0.20
Fuel Stabilization Pilot Program Rider	0.000009	0.00	0.00	0.01	0.01	0.01	0.01	0.02	0.02	0.03	0.04	0.05
Resilience Plan Cost Recovery Rider	2.9505%	0.64	0.91	1.19	1.47	1.75	2.02	2.30	2.58	3.69	4.80	5.91
Total		55.13	84.36	113.59	142.82	172.05	201.28	230.51	259.74	376.66	493.58	610.50
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
JEFFERSON DAVIS-Schedule A		Kwh										
Energy Charge	0.07055	17.64	35.28	52.91	70.55	88.19	105.83	123.46	141.10	211.65	282.20	352.75
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal		29.64	47.28	64.91	82.55	100.19	117.83	135.46	153.10	223.65	294.20	364.75
Formula Rate Plan	3.82%	1.13	1.81	2.48	3.15	3.83	4.50	5.17	5.85	8.54	11.24	13.93
Emergency Rate Relief Rider- 2020 Hurricanes	0.01182	2.96	5.91	8.87	11.82	14.78	17.73	20.69	23.64	35.46	47.28	59.10
Power Cost Adjustment	0.04978	12.45	24.89	37.34	49.78	62.23	74.67	87.12	99.56	149.34	199.12	248.90
Total		46.17	79.88	113.59	147.30	181.01	214.73	248.44	282.15	416.99	551.84	686.68
				•	•		•	•	•	*	*	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
NORTHEAST- Schedule A		Kwh										
Energy Charge	*	13.69	27.37	41.06	52.24	62.80	73.37	83.93	94.49	136.73	178.98	221.22
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment	0.050978	12.74	25.49	38.23	50.98	63.72	76.47	89.21	101.96	152.93	203.91	254.89
Total		38.43	64.86	91.29	115,22	138.53	161.83	185.14	208.44	301.67	394.89	488.11
Energy Charge \$ 054744/kwh - May thorugh November												

4/11/2025

Energy Charge \$.054744/kwh - May thorugh November

*-Energy Charge varies with kwh usage: First 800 kwh: \$.054744/kwh, Above 800 kwh: \$.042244/kwh- December through April

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Commission does not attest to the accuracy of the inf	ormation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
PANOLA-HARRISON- Schedule R		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kw
Energy Charge	0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor	0.027166	6.79	13.58	20.37	27.17	33.96	40.75	47.54	54.33	81.50	108.66	135.83
Total		26.76	47.02	67.28	87.55	107.81	128.07	148.33	168.59	249.64	330.68	411.73
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kw
Energy Charge	0.040190	10.05	20.10	30.14	40.19	50.24	60.29	70.33	80.38	120.57	160.76	200.95
Monthly Service Charge	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40
Subtotal		22.45	32.50	42.54	52.59	62.64	72.69	82.73	92.78	132.97	173.16	213.35
Formula Rate Plan Adjustment	7.39%	1.66	2.40	3.14	3.89	4.63	5.37	6.11	6.86	9.83	12.80	15.77
Base Energy Non-Fuel Charge	0.040280	10.07	20.14	30.21	40.28	50.35	60.42	70.49	80.56	120.84	161.12	201.40
Franchise Fee Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90
Power Cost Adjustment	0.031909	7.98	15.95	23.93	31.91	39.89	47.86	55.84	63.82	95.73	127.64	159.55
Total		42.11	70.90	99.69	128.49	157.28	186.07	214.86	243.65	358.82	473.99	589.16
The ratepayers located within the municipalities of New Road Refer to tariff for Franchise Fee Municipal Adjustment Rider f			500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLECA Cabadala A						•		-	•	-		•
SLECA-Schedule A	0.04620	Kwh 11.55	23.10	34.65	Kwh 46,20	57.75	Kwh	Kwh 80.85	92.40	Kwh 138.60	Kwh	231.00
Energy Charge Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	92.40	9.00	9.00	9.00
Subtotal	9.00	20.55	32.10	43.65	55.20	66.75	78.30	89.85	101.40	147.60	193.80	240.00
Formula Rate Plan Adjustment	31,57%	6.49	10.13	13.78	17.43	21.07	24.72	28.37	32.01	46.60	61.18	75.77
Power Cost Adjustment	0.06957	17.39	34.79	52.18	69.57	86.96	104.36	121.75	139.14	208.71	278.28	347.85
Total	0.00937	44.43	77.02	109.61	142.20	174.79	207.37	239.96	272.55	402.91	533.26	663.62
1000		11,10	77.02	107.01	112,20	174.75	207.57	257.70	272.55	102,71	333.20	005.02
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		250										
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	
Energy Charge	0.0210620	Kwh 5.27	Kwh 10.53	Kwh 15.80	Kwh 21.06	26.33	31.59	36.86	42.12	63.19	84.25	105.31
Energy Charge Base Rate Energy Adjustment	0.0749530	5.27 18.74	Kwh 10.53 37.48	Kwh 15.80 56.21	Kwh 21.06 74.95	26.33 93.69	31.59 112.43	36.86 131.17	42.12 149.91	63.19 224.86	84.25 299.81	105.31 374.71
Energy Charge Base Rate Energy Adjustment Monthly Service Charge	0.0749530 17.50	Kwh 5.27 18.74 17.50	Kwh 10.53 37.48 17.50	Kwh 15.80 56.21 17.50	Kwh 21.06 74.95 17.50	26.33 93.69 17.50	31.59 112.43 17.50	36.86 131.17 17.50	42.12 149.91 17.50	63.19 224.86 17.50	84.25 299.81 17.50	105.31 374.77 17.50
SLEMCO-Schedule 01 Energy Charge Base Rate Energy Adjustment Monthly Service Charge Power Cost Adjustment Total	0.0749530	5.27 18.74	Kwh 10.53 37.48	Kwh 15.80 56.21	Kwh 21.06 74.95	26.33 93.69	31.59 112.43	36.86 131.17	42.12 149.91	63.19 224.86	84.25 299.81	105.31 374.77 17.50 84.05 581.63

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 05		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.0170620	4.27	8.53	12.80	17.06	21.33	25.59	29.86	34.12	51.19	68.25	85.31
Base Rate Energy Adjustment	0.0749530	18.74	37.48	56.21	74.95	93.69	112.43	131.17	149.91	224.86	299.81	374.77
Monthly Service Charge	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50
Power Cost Adjustment	0.0168105	4.20	8.41	12.61	16.81	21.01	25.22	29.42	33.62	50.43	67.24	84.05
Total		44.71	71.91	99.12	126.33	153.53	180.74	207.94	235.15	343.98	452.80	561.63
											JU/1 10.00	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000		5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	*	16.83	33.65	48.25	62.85	77.45	92.05	106.65	121.25	179.65	238.05	296.45
Customor Chargo	7.42	7.12	7.42	7.42	7.42	7.42	7.42	7.42	7.42	7.42	7.42	7.42

SWEI CO-Schedule KS		KWII	KWII	KWII	KWII	KWII	KWII	KWII	KWII	KWII	KWII	KWII
Energy Charge	*	16.83	33.65	48.25	62.85	77.45	92.05	106.65	121.25	179.65	238.05	296.45
Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
Subtotal		24.26	41.08	55.68	70.28	84.88	99.48	114.08	128.68	187.08	245.48	303.88
Formula Rate Plan Rider	1.3515%	1.06	1.79	2.42	3.06	3.69	4.33	4.96	5.60	8.14	10.68	13.22
Advanced Metering System Cost Rec Fee Rider	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24
Rate Credit Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider EECR 0	.001065	0.27	0.53	0.80	1.07	1.33	1.60	1.86	2.13	3.20	4.26	5.33
Rider EECR-PE 0	.000391	0.10	0.20	0.29	0.39	0.49	0.59	0.68	0.78	1.17	1.56	1.96
CWIP Refund Rider 0	.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause 0	.036608	9.15	18.30	27.46	36.61	45.76	54.91	64.06	73.22	109.82	146.43	183.04
Environmental Adjustment Clause 0	.000199	0.05	0.10	0.15	0.20	0.25	0.30	0.35	0.40	0.60	0.80	1.00
Storm Cost Recovery Rider	3.0634%	1.96	3.31	4.49	5.67	6.84	8.02	9.20	10.38	15.09	19.79	24.50
Renewable Resources Recovery Rider 0	.008640	2.16	4.32	6.48	8.64	10.80	12.96	15.12	17.28	25.92	34.56	43.20
Retired Plant Recovery Rider 0	.003397	0.85	1.70	2.55	3.40	4.25	5.10	5.94	6.79	10.19	13.59	16.99
Total		43.08	74.57	103.56	132.55	161.53	190.52	219.51	248.50	364.45	480.40	596.35

Energy Charge \$.0808/kwh - May through October

^{*-}Energy Charge varies with kwh usage: First 500 kwh: \$.0673/kwh, Above 500 kwh: \$.0584/kwh- November through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule A-5	Kwh										
Energy Charge *	12.81	25.62	38.42	51.23	63.70	74.81	85.92	97.03	141.47	185.91	230.35
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment Rider -0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Subtotal	24.76	37.53	50.29	63.05	75.47	86.54	97.60	108.67	152.93	197.19	241.45
Formula Rate Plan Adjustment 7.78%	1.93	2.92	3.91	4.91	5.87	6.73	7.59	8.45	11.90	15.34	18.78
Power Cost Adjustment 0.05578	13.95	27.89	41.84	55.78	69.73	83.67	97.62	111.56	167.34	223.12	278.90
Total	40.63	68.33	96.03	123.74	151.07	176.94	202.81	228.68	332.17	435.65	539.13

^{*-}Energy Charge varies with kwh usage: First 1,200 kwh: \$.05123/kwh, Above 1,200 kwh: \$.04444/kwh

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franklinton.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

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Company	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
BEAUREGARD-Schedule FRC	\$44.29	\$78.81	\$113.34	\$147.87	\$182.39	\$216.92	\$251.45	\$285.97	\$424.08	\$562.18	\$700.29
CLAIBORNE-Schedule A	\$43.60	\$72.19	\$100.79	\$130.87	\$157.98	\$186.58	\$215.17	\$243.77	\$358.15	\$472.53	\$586.92
CLECO-Schedule RS	\$47.13	\$80.26	\$113.39	\$146.52	\$179.68	\$212.85	\$246.01	\$279.17	\$411.83	\$544.48	\$677.14
CONCORDIA-Schedule A	\$42.58	\$74.72	\$106.87	\$139.01	\$171.15	\$203.30	\$235.44	\$267.58	\$396.15	\$524.73	\$653.30
DEMCO-Schedule A- NLM	\$45.65	\$73.67	\$101.68	\$129.70	\$157.72	\$185.74	\$213.75	\$241.77	\$353.84	\$465.91	\$577.98
DEMCO-Schedule A	\$38.30	\$66.32	\$94.34	\$122.35	\$150.37	\$178.39	\$206.41	\$234.42	\$346.49	\$458.56	\$570.63
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$54.87	\$83.99	\$113.11	\$142.22	\$171.34	\$200.46	\$229.58	\$258.69	\$375.17	\$491.70	\$608.11
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$55.13	\$84.36	\$113.59	\$142.82	\$172.05	\$201.28	\$230.51	\$259.74	\$376.66	\$493.58	\$610.50
JEFFERSON DAVIS-Schedule A	\$46.17	\$79.88	\$113.59	\$147.30	\$181.01	\$214.73	\$248.44	\$282.15	\$416.99	\$551.84	\$686.68
NORTHEAST- Schedule A	\$38.43	\$64.86	\$91.29	\$115.22	\$138.53	\$161.83	\$185.14	\$208.44	\$301.67	\$394.89	\$488.11
PANOLA-HARRISON-Schedule R	\$26.76	\$47.02	\$67.28	\$87.55	\$107.81	\$128.07	\$148.33	\$168.59	\$249.64	\$330.68	\$411.73
POINTE COUPEE-Schedule 100/101	\$42.11	\$70.90	\$99.69	\$128.49	\$157.28	\$186.07	\$214.86	\$243.65	\$358.82	\$473.99	\$589.16
SLECA-Schedule A	\$44.43	\$77.02	\$109.61	\$142.20	\$174.79	\$207.37	\$239.96	\$272.55	\$402.91	\$533.26	\$663.62
SLEMCO-Schedule 01	\$45.71	\$73.91	\$102.12	\$130.33	\$158.53	\$186.74	\$214.94	\$243.15	\$355.98	\$468.80	\$581.63
SLEMCO-Schedule 05	\$44.71	\$71.91	\$99.12	\$126.33	\$153.53	\$180.74	\$207.94	\$235.15	\$343.98	\$452.80	\$561.63
SWEPCO-Schedule RS	\$43.08	\$74.57	\$103.56	\$132.55	\$161.53	\$190.52	\$219.51	\$248.50	\$364.45	\$480.40	\$596.35
WASHINGTON-ST,TAMMANY-Schedule A-5	\$40.63	\$68.33	\$96.03	\$123.74	\$151.07	\$176.94	\$202.81	\$228.68	\$332.17	\$435.65	\$539.13
AVERAGE COST	\$43.74	\$73.10	\$102.32	\$131.47	\$160.40	\$189.32	\$218.25	\$247.18	\$362.88	\$478.59	\$594.29
AVERAGE COST PER KWH	\$0.1750	\$0.1462	\$0.1364	\$0.1315	\$0.1283	\$0.1262	\$0.1284	\$0.1236	\$0.1210	\$0.1196	\$0.1189

LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for March 2025, Previous Month, and Same Month Last Year

